

November 12, 2004

VIA HAND DELIVERY

Ms. Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602-0615

LG&E ENERGY

LG&E Energy LLC
220 West Main Street (40202)
P.O. Box 32030
Louisville, Kentucky 40232

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PUBLIC SERVICE
COMMISSION

**Re: PowerGen plc, LG&E Energy Corp., Louisville Gas & Electric Company,
and Kentucky Utilities Company (Case No. 2000-095)
and
E.ON AG, PowerGen plc, LG&E Energy Corp., Louisville Gas & Electric
Company, and Kentucky Utilities Company (Case No. 2001-104)**


Dear Ms. O'Donnell:

Pursuant to the Commission's Order in Case No. 2000-095, the Companies do hereby file responses to filing requirements contained within that Order's *Summary of Findings* and *Appendix B*. Also, pursuant to the Commission's Order in Case No. 2001-104, the Companies do hereby file responses to filing requirements contained within that Order's *Appendix A*. An original and three (3) copies of these responses are enclosed. The Companies responses to *Summary of Findings, No. 8* and *Appendix B, Reporting Requirements to be filed Quarterly, No. 3, Case No. 2000-095*, were filed separately with the Commission's Rates and Tariffs Division on August 13, 2004. A diskette with an Excel file containing the information for *Appendix A: Service Quality and Reliability No. 31, Case No. 2001-104* is included with the original of these responses.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope.

Should you have any questions regarding the information filed herewith please contact me at 502-627-4110 or contact Roger Hickman at 502-627-4031.

Sincerely yours,



John Wolfram
Manager, Regulatory Affairs

Enclosures

Cc: Martha Morton, KPSC Division of Engineering

**POWERGEN, PLC, LG&E ENERGY, LOUISVILLE GAS & ELECTRIC
COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2000-095

Response to Summary of Findings, No. 8

**“...the supplemental financial reports” of LG&E and KU “should be filed with the
Commission within 45 days of the close of the reporting period.”**

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 3

**“Twelve-month income statements and balance sheets. LG&E will separately
report gas and electric operations, and KU will separately report Kentucky
jurisdictional operations and other jurisdictional operations.”**

The requisite jurisdictional statements, for the period ending September 30, 2004, were separately filed with the Commission's Rates and Tariffs Division on November 12, 2004. Copies of these statements are attached.

KENTUCKY UTILITIES COMPANY

Balance Sheet
At September 30, 2004
Assets and Other Debits

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Utility Plant				
Utility Plant	101-106	\$ 3,342,715,741	\$ 2,902,914,631	\$ 439,801,110
Plus: Construction Work in Progress	107	327,991,384	284,962,523	43,028,861
Total Utility Plant		\$ 3,670,707,125	\$ 3,187,877,154	\$ 482,829,971
Less: Accumulated Provision for Depreciation	108,111	1,666,553,840	1,435,967,785	230,586,055
Net Utility Plant		\$ 2,004,153,285	\$ 1,751,909,369	\$ 252,243,916
Other Property and Investments				
Non-Utility Property	121	\$ 1,027,089	\$ -	\$ 1,027,089
Less: Accum Prov for Depr and Amortization	122	130,819	-	130,819
Investment in Subsidiary Companies	123.1	12,988,131	-	12,988,131
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	5,835,991	-	5,835,991
Special Funds	125-128	225	-	225
Total Other Property and Investments		\$ 19,720,617	\$ -	\$ 19,720,617
Current and Accrued Assets				
Cash	131	\$ 4,439,680	\$ 3,896,441	\$ 543,239
Special Deposits	132-134	142,587	125,140	17,447
Working Funds	135	94,673	83,089	11,584
Temporary Cash Investments	136	-	-	-
Customer Accounts Receivable	142	58,499,778	-	58,499,778
Other Accounts Receivable	143	3,239,164	-	3,239,164
Less: Accum Prov for Uncollectable Accts-Credit	144	482,966	-	482,966
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	10,047,668	-	10,047,668
Fuel	151	30,260,166	26,030,400	4,229,766
Plant Materials and Operating Supplies	154	22,305,463	19,484,625	2,820,838
Allowances	158.1	4,720,270	4,060,031	660,239
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	5,347,729	4,671,434	676,295
Prepayments	165	1,573,750	1,381,186	192,564
Interest and Dividends Receivable	171	10,000	8,776	1,224
Accrued Utility Revenues	173	36,171,000	34,499,000	1,672,000
Miscellaneous Current Assets -- Mark to Market	174	508,350	446,148	62,202
Total Current and Accrued Assets		\$ 176,877,313	\$ 94,686,270	\$ 82,191,043
Deferred Debits				
Unamortized Debt Expense	181	\$ 4,294,703	\$ 3,769,203	\$ 525,500
Unrecovered Plant and Regulatory Costs	182	-	-	-
Other Regulatory Assets	182.3	70,378,639	62,254,378	8,124,261
Preliminary Survey and Inventory	183	-	-	-
Clearing Accounts	184	-	-	-
Miscellaneous Deferred Debits	186	36,951,937	30,293,508	6,658,429
Unamortized Loss on Re-Acquired Debt	189	9,946,231	8,729,210	1,217,021
Accumulated Deferred Income Taxes	190	60,783,873	51,866,271	8,917,602
Total Deferred Debits		\$ 182,355,383	\$ 156,912,570	\$ 25,442,813
Total Assets and Other Debits		\$ 2,383,106,598	\$ 2,003,508,209	\$ 379,598,389

KENTUCKY UTILITIES COMPANY

Balance Sheet
At September 30, 2004
Liabilities and Other Credits

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other JurMsdMctMonal Column E
Proprietary Capital				
Common Stock Issued	201	\$ 308,139,978	\$ 270,010,737	\$ 38,129,241
Preferred Stock Issued	204	40,000,000	-	40,000,000
Premium on Capital Stock	207		-	-
Paid in Capital	208-211	15,000,000	13,143,900	1,856,100
Other Comprehensive Income	214200	(186,920)	(163,790)	(23,130)
Capital Stock Expense	214	(594,394)	(520,844)	(73,550)
Retained Earnings	215-216	630,862,877	552,799,905	78,062,972
Unappropriated Undistributed Subsidiary Earnings	216.1	11,442,331	-	11,442,331
Total Proprietary Capital		\$ 1,004,663,872	\$ 835,269,908	\$ 169,393,964
Long Term Debt				
Bonds	221	\$ 385,030,000	\$ 337,386,388	\$ 47,643,612
Long Term Debt Marked to Market	221200	9,664,251	8,468,397	1,195,854
Long Term Debt To Associated Companies	233006	333,000,000	291,794,580	41,205,420
Other Long Term Debt	224	-	-	-
Unamortized Premium on Long Term Debt	225	-	-	-
Total Long Term		\$ 727,694,251	\$ 637,649,365	\$ 90,044,886
Other Non-Current Liabilities				
Accumulated Provision for Property Insurance	228.1	\$ -	\$ -	\$ -
Accumulated Provision for Injuries and Damages	228.2	-	-	-
Accumulated Provision for Pensions and Benefits	228.3	65,496,279	57,593,498	7,902,781
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
Total Other Non-Current Liabilities		\$ 65,496,279	\$ 57,593,498	\$ 7,902,781
Current and Accrued Liabilities				
Notes Payable	231	\$ -	\$ -	\$ -
Accounts Payable	232	38,231,421	33,618,418	4,613,003
Notes Payable to Associated Companies	233	29,830,542	26,139,311	3,691,231
Accounts Payable to Associated Companies	234	29,026,252	-	29,026,252
Customer Deposits	235	14,162,646	13,557,772	604,874
Taxes Accrued	236	20,864,631	18,311,634	2,552,997
Interest Accrued	237	6,884,981	6,042,535	842,446
Dividends Declared	238	187,998	164,995	23,003
Matured Long Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	3,085,901	(2,619,680)	5,705,581
Miscellaneous Current and Accrued Liabilities	242	8,283,125	7,283,683	999,442
Total Current and Accrued Liabilities		\$ 150,557,498	\$ 102,498,668	\$ 48,058,830
Deferred Credits				
Customer Advances for Construction	252	\$ 1,607,839	\$ 1,592,041	\$ 15,799
Accumulated Deferred Investment Tax Credits	255	4,318,514	3,607,924	710,590
Other Deferred Credits	253	20,561,958	18,479,315	2,082,643
Other Regulatory Liabilities	254	48,572,568	41,446,486	7,126,082
Asset Retirement Obligation	230	20,660,704	17,942,376	2,718,328
Accumulated Deferred Income Taxes	281-283	338,973,116	289,242,370	49,730,746
Total Deferred Credits		\$ 434,694,699	\$ 372,310,512	\$ 62,384,187
Total Liabilities and Other Credits		\$ 2,383,106,599	\$ 2,005,321,950	\$ 377,784,648
Adjustment to Balance		\$ 0	\$ 1,813,741	\$ (1,813,741)

KENTUCKY UTILITIES COMPANY

Statement of Income
Twelve Months Ended September 30, 2004

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Utility Operating Income				
Operating Revenues:				
Residential Sales	440	\$ 294,055,499	\$ 271,839,293	\$ 22,216,206
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		198,803,983	188,153,338	10,650,645
Large (or Ind) - Industrial & Mine Power		215,731,719	204,120,758	11,610,962
Public Street and Highway Lighting	444	7,522,921	7,303,567	219,354
Other Sales to Public Authorities	445	61,789,174	58,002,461	3,786,713
Total Sales to Ultimate Consumers		\$ 777,903,297	\$ 729,419,416	\$ 48,483,880
Sales for Resale	447	151,385,182	74,024,791	77,360,391
Total Sales of Electricity		\$ 929,288,479	\$ 803,444,207	\$ 125,844,271
Less: Provision for Refund	449.1	(9,122,575)	(11,080,834)	1,958,259
Total Revenues Net of Provision for Refund		\$ 938,411,053	\$ 814,525,041	\$ 123,886,012
Other Operating Revenues:				
Miscellaneous Service Revenues	451	1,118,978	1,091,580	27,398
Rent from Electric Property	454	2,347,116	2,228,600	118,516
Other Electric Revenues	456	24,742,503	21,272,978	3,469,524
Total Other Operating Revenues		\$ 28,208,597	\$ 24,593,159	\$ 3,615,438
Total Operating Revenue		\$ 966,619,650	\$ 839,118,200	\$ 127,501,451
Operating Expenses:				
Operation Expenses	401	\$ 565,263,095	\$ 491,357,206	\$ 73,905,889
Maintenance Expenses	402	51,848,901	45,391,224	6,457,677
Depreciation Expense	403	100,027,156	87,190,371	12,836,785
Amortization of Limited-Term Electric Plant	404	5,587,741	4,909,602	678,139
Regulatory Credits	407	(1,490,883)	(1,282,349)	(208,534)
Taxes Other than Income Taxes	408.1	16,599,838	14,777,707	1,822,131
Income Taxes - Federal	409.1	48,329,529		
Income Taxes - State	409.1	18,945,291	65,521,233	15,011,850
Provision for Deferred Income Taxes	410.1	69,283,262		
Provision for Deferred Income Taxes - Credit	411.1	(56,025,000)		
Accretion Expense	411.1	1,281,846	1,102,554	179,292
Investment Tax Credit Adjustment - Net	411.4	-	-	-
Losses/(Gains) from Disposition of Allowances	411.8	(444,235)	(382,100)	(62,135)
Total Utility Operating Expenses		\$ 819,206,541	\$ 708,585,448	\$ 110,621,093
Net Utility Operating Income		\$ 147,413,109	error	\$ 16,880,358

KENTUCKY UTILITIES COMPANY

Statement of Income
 Twelve Months Ended September 30, 2004

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Other Income and Deductions are not separated on a jurisdictional basis.				
Other Income and Deductions				
Total Other Income		\$ 4,397,949		
Total Other Income Deductions		699,024		
Total Taxes on Other income and Deductions		(4,989,581)		
Net Other Income and Deductions		\$ 8,688,505		
Interest Charges				
Interest on Long Term Debt	427	\$ 22,525,764		
Amortization of Debt Discount and Expense	428	256,040		
Amortization of Loss on Re-Acquired Debt	428.1	754,944		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-		
Interest on Debt to Associated Companies	430	518,221		
Other Interest Expense	431	2,726,786		
Allowance for Borrowed Funds Used During Construction	432	(597,829)		
Net Interest Charges		\$ 26,183,928	\$ 23,446,503	\$ 2,737,425
Cumulative Effect of Accounting Change, Net of Tax		\$ -		
Net Income		\$ 129,917,687		

Louisville Gas and Electric Company
Income Statement on a Total Company and Jurisdictional Basis
12 Months Ending September 30, 2004

	<u><i>Electric</i></u>	<u><i>Gas</i></u>	<u><i>Total</i></u>
OPERATING REVENUES			
Residential Sales	230,155,539	216,437,602	446,593,141
Small (or Comm.)	198,183,852	85,999,255	284,183,107
Large (or Ind.)	117,814,887	14,864,636	132,679,523
Public Street and Highway Lighting	6,322,717	-	6,322,717
Other Sales to Public Authorities	55,116,393	14,965,399	70,081,792
Rate Refunds	(6,083,539)	-	(6,083,539)
Total Sales to Ultimate Consumers	<u>601,509,849</u>	<u>332,266,892</u>	<u>933,776,741</u>
Sales for Resale	175,424,358	13,312,253	188,736,611
Forfeited Discounts	1,704,378	1,401,810	3,106,188
Transportation Revenue	-	6,027,961	6,027,961
Miscellaneous Service Revenues	932,885	42,013	974,898
Rent from Electric/Gas Property	3,000,044	377,830	3,377,874
Interdepartmental Rents	-	107,268	107,268
Other Electric Revenue	12,343,505	-	12,343,505
Other Gas Revenue	-	36,334	36,334
Total Operating Revenues	<u>794,915,019</u>	<u>353,572,361</u>	<u>1,148,487,380</u>
OPERATING EXPENSES			
Operation Expense	464,817,594	305,361,214	770,178,808
Maintenance Expense	57,154,934	7,784,940	64,939,874
Depreciation Expense	94,564,418	15,492,106	110,056,524
Amort. & Depl. of Utility Plant	2,685,475	895,159	3,580,634
Amor. of Property Losses, Unrecovered			
Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(842,334)	-	(842,334)
Taxes Other Than Income Taxes	14,081,836	4,618,048	18,699,884
Income Taxes - Federal	36,883,979	7,978,937	44,862,916
- State	11,429,338	2,534,533	13,963,871
Provision for Deferred Income Taxes	44,904,616	7,243,709	52,148,325
(Less) Provision for Deferred Income Taxes - Cr.	(38,277,747)	(12,027,207)	(50,304,954)
Investment Tax Credit Adj. - Net	(3,981,586)	(196,736)	(4,178,322)
Gain (Loss) from Disposition of Allowances	(347,605)	-	(347,605)
Accretion Expense	647,274	-	647,274
Total Utility Operating Expenses	<u>683,720,192</u>	<u>339,684,703</u>	<u>1,023,404,895</u>
Net Utility Operating Income	<u>111,194,827</u>	<u>13,887,658</u>	<u>125,082,485</u>
TOTAL Other Income			270,462
TOTAL Other Income Deductions			7,164,459
TOTAL Taxes on Other Income and Deductions			(4,320,055)
Net Other Income and Deductions			<u>(2,573,942)</u>
INTEREST			
Interest on Long - Term Debt			29,825,412
Amort. of Debt Disc. and Expenses			412,422
Amortization of Loss on Reacquired Debt			1,053,098
Other Interest Charges			1,371,799
Total Interest Charges	<u>27,243,322</u>	<u>5,419,409</u>	<u>32,662,731</u>
Net Income			<u><u>89,845,812</u></u>

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
September 30, 2004

	<u><i>Electric</i></u>	<u><i>Gas</i></u>	<u><i>Total</i></u>
UTILITY PLANT			
Utility Plant	\$ 3,104,123,855	\$ 532,831,932	\$ 3,636,955,787
Construction Work in Progress	226,327,174	15,477,912	241,805,086
TOTAL UTILITY PLANT	3,330,451,029	548,309,844	3,878,760,873
Less: Accum. Prov. for Depr. Amort. Depl.	1,409,917,625	195,333,177	1,605,250,802
Net Utility Plant	1,920,533,404	352,976,667	2,273,510,071
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property	80,698	-	80,698
Less: Accum. Prov. for Deprec. and Amort.	63,360	-	63,360
Other Investments	490,000	-	490,000
TOTAL Other Property and Investments	507,338	-	507,338
CURRENT AND ACCRUED ASSETS			
Cash	4,856,274	974,987	5,831,261
Special Deposits	9,606,698	1,928,722	11,535,420
Working Fund	41,370	17,680	59,050
Temporary Cash Investments	-	-	-
Customer Accounts Receivable	48,829,567	21,912,925	70,742,492
Other Accounts Receivable	4,285,241	551,214	4,836,455
Less: Accum. Prov. for Uncollectible Acct.-Cr	776,524	348,476	1,125,000
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	8,215,884	1,649,491	9,865,375
Fuel Stock	22,268,506		22,268,506
Plant Materials and Operating Supplies	22,361,896	225,878	22,587,774
Stores Expense Undistributed	3,589,565	36,258	3,625,823
Gas Stored Underground - Current		76,416,034	76,416,034
Prepayments	907,121	182,121	1,089,242
Misc. Current & Accrued Assets	545,225	-	545,225
Interest and Dividends Receivable	16,323	3,277	19,600
Rents Receivable	44,014	8,837	52,851
Accrued Utility Revenues	28,116,000	6,119,000	34,235,000
TOTAL Current and Accrued Assets	152,907,160	109,677,948	262,585,108
DEFERRED DEBITS			
Unamortized Debt Expenses	7,124,151	1,430,305	8,554,456
Other Regulatory Assets	79,946,143	21,330,958	101,277,101
Miscellaneous Deferred Debits	40,183,126	21,950,505	62,133,631
Unamortized Loss on Reacquired Debt	17,103,229	3,433,789	20,537,018
Accumulated Deferred Income Taxes	78,398,109	11,181,138	89,579,247
TOTAL Deferred Debits	222,754,758	59,326,695	282,081,453
TOTAL Assets and Other Debits	<u>\$ 2,296,702,660</u>	<u>\$ 524,121,300</u>	<u>\$ 2,820,823,960</u>

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
September 30, 2004

	<u><i>Electric</i></u>	<u><i>Gas</i></u>	<u><i>Total</i></u>
PROPRIETARY CAPITAL			
Common Stock Issued	\$ 354,081,929	\$ 71,088,495	\$ 425,170,424
Preferred Stock Issued	59,551,176	11,956,000	71,507,176
Other Paid - In Capital	33,316,746	6,688,953	40,005,699
Other Comprehensive Income	(5,540,070)	(1,112,272)	(6,652,342)
(Less) Capital Stock Expense	1,602,448	321,721	1,924,169
Retained Earnings	439,619,487	88,261,741	527,881,228
TOTAL Proprietary Capital	879,426,820	176,561,196	1,055,988,016
LONG-TERM DEBT			
Long-Term Notes Payable to Associated Companies	187,380,000	37,620,000	225,000,000
Mandatory Redeemable \$5.875 Series Preferred Stock	18,738,000	3,762,000	22,500,000
Bonds	478,280,371	96,023,629	574,304,000
TOTAL Long - Term Debt	684,398,371	137,405,629	821,804,000
OTHER NONCURRENT LIABILITIES			
Accumulated Provision for Pensions and Benefits	48,365,839	9,710,336	58,076,175
TOTAL OTHER Noncurrent Liabilities	48,365,839	9,710,336	58,076,175
CURRENT AND ACCRUED LIABILITIES			
Notes Payable	-	-	-
Notes Payable to Associated Companies	75,534,960	15,165,040	90,700,000
Accounts Payable	90,908,752	18,251,613	109,160,365
Accounts Payable to Associated Companies	26,916,109	5,403,907	32,320,016
Customer Deposits	8,458,925	3,796,056	12,254,981
Taxes Accrued	15,234,913	3,058,690	18,293,603
Interest Accrued	4,654,958	934,569	5,589,527
Dividends Declared	426,885	85,705	512,590
Tax Collections Payable	764,729	153,533	918,262
Miscellaneous Current and Accrued Liabilities	3,902,886	783,577	4,686,463
TOTAL Current and Accrued Liabilities	226,803,117	47,632,690	274,435,807
DEFERRED CREDITS			
Customer Advances for Construction	535,969	10,100,715	10,636,684
Asset Retirement Obligations	10,154,978	-	10,154,978
Accumulated Deferred Investment Tax Credits	45,482,940	1,718,966	47,201,906
Other Deferred Credits	29,004,997	13,876,607	42,881,604
Other Regulatory Liabilities	37,269,624	3,249,373	40,518,997
Accumulated Deferred Income Taxes	395,072,515	64,053,278	459,125,793
TOTAL Deferred Credits	517,521,023	92,998,939	610,519,962
Electric/Gas adjustment to balance	(59,812,510)	59,812,510	
TOTAL Liabilities and Other Credits	<u>\$ 2,296,702,660</u>	<u>\$ 524,121,300</u>	<u>\$ 2,820,823,960</u>

**POWERGEN, PLC, LG&E ENERGY, LOUISVILLE GAS & ELECTRIC
COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2000-095

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 1

**“A report detailing the proportionate share of KU and LG&E in LG&E Energy’s
total operating revenues, operating and maintenance expenses and number of
employees.”**

The requested information, for the twelve-month period ending September 30, 2004 and
as of September 30, 2004, is attached.

PowerGen plc and LG&E Energy Corporation
Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 1
KU and LG&E Share of Selected LG&E Energy Financial & Operating Numbers
Income Statement Numbers are TME September 30, 2004
Employee Number is as of September 30, 2004

	KU	LG&E
Total Operating Revenues	39.1%	46.9%
Total Operating and Maintenance Expenses	31.1%	44.3%
Number of Employees	27.6%	26.1%

**POWERGEN, PLC, LG&E ENERGY, LOUISVILLE GAS & ELECTRIC
COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2000-095

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 2

**“The number of employees of LG&E Energy and each subsidiary on the basis of
payroll assignment.”**

The requested information, as of September 30, 2004, is attached.

PowerGen plc and LG&E Energy Corporation
Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 2
LG&E Energy and Subsidiaries Employees by Payroll Assignment
As of September 30, 2004

LG&E Energy Corp	0
LG&E Energy Services Inc.	965
Kentucky Utilities Company	938
Louisville Gas & Electric Company	886
LG&E Energy Marketing	0
Home Services	0
Enertech	0
LPI-Development	0
LPI-Power Generation	165
Western Kentucky Energy	445
CRC-Evans	0
Total LG&E Capital Corp	610
Total LG&E Energy Corporation and Subsidiaries	3,399

**E.ON AG, POWERGEN, PLC, LG&E ENERGY, LOUISVILLE GAS &
ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2001-104

Response to *Quality of Service*, page 31

**“LG&E and KU will be required to file quarterly outage reports...” reflecting
“...the previous 12 months of data...” at the substation level. “To reduce the
volume of paper filed and to allow better analysis of the data provided, the required
outage reports should be filed electronically in a format to be mutually agreed upon
by the Commission and the Applicants.”**

Response to Appendix A, Service Quality and Reliability, No. 31

**“LG&E and KU commit to periodically filing the various reliability and service
quality measurements they currently maintain, to enable the Commission to
monitor their commitment that reliability and service quality will not suffer as a
result of the acquisition.”**

Please see the attached report entitled *Prior Year SAIDI/SAIFI by Substation v. 5 Year Average [Twelve Month Ended (TME) Septemeber]* which, for Kentucky Utilities, is 14 pages and, for Louisville Gas and Electric, is 3 pages. Except for the absence of a variance calculation and for a related explanation of variance, these reports are formatted identically to the Year-End 2000 Reports filed with the Commission on March 30, 2001, and the Year-End 2001 Reports filed with the Commission on February 14, 2002.

Those Year-End 2000 Reports were filed pursuant to *Summary of Findings No. 11* and *Appendix A:Service Quality and Reliability, No. 5* in the Commission’s Order in Case No. 2000-095.

Also, supplemental information on customer counts, requested by the Commission Staff, is provided with this TME September 2004 report.

Finally, an Excel file containing the information from the attached reports is included with the original document of this filing.

E.ON AG, Powergen plc and LG&E Energy Corporation
Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality & Reliability No. 31
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) September]
Including Supplemental Customer Number Data Requested by Commission Staff
Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation
System Average Interruption Frequency Index ("SAIFI") by Substation

Sub	Sub Name	Customers	SAIDI		SAIFI	
			5-Year Avg. TME Sept. 1999-2003	TME September 2004	5-Year Avg. TME Sept. 1999-2003	TME September 2004
004	MORGANFIELD	803	17.698	1.322	0.675	0.017
005	EARLINGTON 12KV	921	90.500	212.025	1.056	3.094
006	GRAHAM	758	33.848	54.717	0.432	0.571
012	CORYDON	738	163.772	77.163	1.124	1.031
020	FINCHVILLE 1	423	17.124	145.601	0.140	0.985
023	MILLERSBURG	846	250.891	40.583	2.473	1.021
027	GREASY CREEK 12KV	567	121.345	117.273	1.793	1.541
028	LEXINGTON PLANT	3599	24.516	47.856	0.225	0.452
029	BROMLEY	967	119.559	146.633	0.637	0.585
031	LYNCH 7.2KV	624	128.186	1.717	0.759	0.010
032	HARLAN WYE 12KV	1912	125.788	19.268	0.582	0.342
060	LANSDOWNE SWITCHING	11579	152.612	98.821	1.050	1.303
064	BONNIEVILLE	384	335.577	396.141	4.299	1.071
067	CARROLLTON 4KV	2397	40.522	9.525	0.502	0.209
069	RICHMOND 12KV	8120	52.259	15.536	0.479	0.162
070	POCKET	133	30.529	4.002	0.438	0.034
072	DORCHESTER	1520	36.036	153.680	0.642	2.130
080	EVARTS	1162	134.303	66.153	1.254	1.127
084	SHARON	2280	36.459	123.166	0.513	1.069
090	RODBURN 12KV	614	97.633	75.399	0.591	0.406
091	KENTON	2649	34.826	31.140	1.055	1.041
093	LONDON	3399	101.643	72.562	0.841	1.230
100	GREEN RIVER STEEL	7	1.120	0.000	0.024	0.000
116	ST PAUL	2735	106.849	81.172	0.853	0.762
122	WEST CLIFF	1	0.000	0.000	0.000	0.000
124	MIDDLESBORO 1 12KV	2214	25.398	90.223	0.511	0.812
127	HAEFLING	1132	81.784	177.279	0.749	1.752
142	BEVIER	209	36.052	0.953	0.461	0.015
158	BOND	3259	86.639	126.271	1.517	1.315
159	WICKLIFFE	1	100.000	0.000	0.600	0.000
165	GHENT PLANT	1	0.000	0.000	0.000	0.000
175	FARMERS	732	66.520	118.378	0.560	0.793
176	LOUDON AVENUE	4717	53.405	47.712	0.783	0.541
195	BARLOW	1288	40.563	114.626	0.460	0.959
196	AMERICAN AVENUE	2627	29.170	7.332	0.323	0.072

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197	EMINENCE	2829	52.498	16.087	0.435	0.281
198	SHELBYVILLE 12KV	2473	82.724	110.036	1.744	1.301
199	WINCHESTER	485	45.973	1.425	0.511	0.025
204	DANVILLE NORTH	2248	5.125	121.947	0.096	0.889
212	SIMMONS	39	48.535	17.206	0.441	0.382
213	BOONESBORO NORTH	1	0.000	0.000	0.000	0.000
220	TOYOTA NORTH	3	0.000	0.000	0.000	0.000
221	TOYOTA SOUTH	3	0.000	0.000	0.000	0.000
222	NAS	1	0.000	0.000	0.000	0.000
223	CARNTOWN	594	175.616	42.477	1.439	1.102
301	BIG STONE GAP	3808	109.952	144.248	0.978	1.954
310	DIXIANA	2	124.800	0.000	0.400	0.000
311	DWINA	299	144.763	615.665	0.766	2.428
312	CLINCH VALLEY	1256	74.353	405.064	0.629	4.853
314	HAMER 4KV	14	61.911	204.667	0.978	1.657
318	KEOKEE	118	53.424	7.578	0.688	0.799
321	OSAKA EAST	335	119.720	58.752	0.828	1.226
323	PENNINGTON GAP	388	5.522	0.000	0.046	0.000
324	PENDLETON	12	42.377	24.200	0.902	0.200
328	SANDY RIDGE 2	728	143.398	57.672	1.398	0.457
337	WISE	2768	40.734	207.721	0.558	1.950
338	NORTON EAST	1465	35.018	27.954	0.624	1.112
341	EXETER	166	24.689	49.057	0.114	0.377
342	ROCKY FORK	317	104.979	154.409	0.433	1.390
343	POOR VALLEY	2105	62.785	258.119	0.816	1.946
346	ST CHARLES 12KV	463	146.634	175.887	1.110	1.503
350	ROSE HILL	1516	126.223	64.821	0.951	0.567
351	VIRGINIA CITY	9	6.000	0.000	0.200	0.000
353	HERALD	1	186.310	0.000	1.520	0.000
356	BLACKWOOD	9	28.554	184.154	0.246	1.615
358	EAST STONE GAP	1881	16.964	194.196	0.275	2.324
359	TOMS CREEK NORTH	12	14.022	22.400	0.422	0.200
361	HAMBLIN	1458	69.812	253.680	1.019	2.436
362	GUEST RIVER	1	74.000	0.000	0.600	0.000

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363	RACEWAY	1	29.804	0.000	0.496	0.000
364	CRITICAL FORK	4	137.767	0.000	0.650	0.000
365	WHITE OAK	213	30.068	273.917	0.463	1.669
367	BLACK CREEK 2	6	306.080	0.000	1.480	0.000
369	TOMS CREEK 2	2	6.000	0.000	0.200	0.000
370	APPALACHIA	1160	9.781	104.913	0.123	1.450
375	BENS BRANCH	1	0.000	0.000	0.000	0.000
376	ADDINGTON	176	131.430	0.485	0.743	0.011
379	ESSERVILLE	920	34.657	70.047	0.498	0.844
380	BEAR BRANCH	26	34.407	8.952	0.333	0.190
381	ROARING FORK	51	41.100	242.766	0.861	0.858
382	FRANCO	2	0.000	0.000	0.000	0.000
383	LIPPS	2	0.000	0.000	0.000	0.000
385	STONEGA	6	40.933	90.000	0.453	1.000
400	FLORIDA TILE	465	66.885	7.406	1.316	0.053
401	WICKLIFFE CITY	647	70.915	163.717	0.450	0.971
402	ALEXANDER	2228	88.703	255.808	0.583	2.220
403	DAYHOIT	1045	41.494	111.811	0.553	1.802
404	HARRODSBURG NORTH	582	5.190	1.249	0.056	0.011
405	CENTRAL CITY SOUTH	1192	64.192	19.309	0.945	0.468
406	MOREHEAD WEST	1686	60.199	2.091	0.482	0.024
407	COLUMBIA SOUTH	1228	11.211	4.162	0.617	0.077
408	RUSSELL SPRINGS	1679	29.154	43.046	0.409	0.712
409	LEBANON SOUTH	1140	108.432	81.087	1.307	0.845
410	GREENVILLE NORTH	1755	49.334	43.319	0.875	0.503
411	AISIN	1	131.511	6.281	2.942	0.132
413	ALCOA MINERALS	67	0.000	0.000	0.000	0.000
415	GHENT	271	55.532	2.010	0.666	0.014
416	PARKER SEAL	2341	73.771	24.308	1.294	0.213
417	HARRODSBURG 3	1217	70.072	86.550	0.602	0.445
418	TEXAS GAS	2	0.000	0.000	0.000	0.000
419	DANIEL BOONE	117	294.939	207.644	2.476	1.213
421	DAWSON SPRINGS	775	7.865	56.673	0.171	1.025
425	FREDONIA	679	55.548	217.472	0.521	2.282

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426	FREDONIA QUARRY 12KV	36	23.741	138.211	0.330	0.378
429	RICHMOND 2	529	13.431	0.245	0.425	0.010
430	BELL & ZOLLER	1	33.800	0.000	0.400	0.000
433	ROCKWELL	2824	87.373	22.272	1.505	0.400
435	BUNGE NO 1	2	47.000	585.000	0.500	1.000
437	MANNINGTON	179	392.248	79.040	4.433	0.856
438	MARION	953	42.231	11.826	0.484	0.218
439	SHAVERS CHAPEL	2404	162.434	17.978	1.344	0.210
440	MEXICO	241	24.258	6.704	0.341	0.087
441	WARSAW	1210	23.890	57.335	0.147	0.134
442	WEBCOAL	2	0.100	0.000	0.100	0.000
443	MADISONVILLE G E	1	43.000	0.000	0.200	0.000
444	SHAWNEE GAS 4KV	560	24.029	291.562	0.232	1.358
446	LANCASTER 1	1702	13.915	6.195	0.085	0.033
447	ONTON	359	259.116	6.718	1.528	0.070
448	OUTWOOD	4	66.625	50.000	0.475	1.000
449	SHUN PIKE	1683	101.282	94.381	1.125	1.801
451	DANVILLE INDUSTRIAL	28	4.779	1.000	0.194	0.017
453	PROVIDENCE	1	128.400	0.000	0.600	0.000
456	A O SMITH	1309	41.571	67.704	0.387	1.088
457	SENTRY	58	5.359	6.707	0.094	0.052
458	CHRISTIAN	221	98.744	3.000	0.763	0.025
463	REYNOLDS	4496	76.646	26.770	0.671	0.417
467	BEAVER DAM	1347	194.233	111.105	1.781	1.780
468	BEECH CREEK 1	417	92.562	15.696	1.165	0.207
472	CAMPBELLSVILLE 2	991	26.709	11.702	0.611	0.032
473	METAL & THERMIT	513	100.188	12.917	1.168	0.156
475	UK SCOTT 12	1	0.000	0.000	0.000	0.000
476	OVERLAND SOUTH	1	20.800	0.000	0.200	0.000
478	WILLIAMSBURG SOUTH	2543	91.376	330.495	0.907	2.103
479	ECHOLS	369	167.525	69.187	1.079	1.110
480	GREENVILLE	1037	39.358	29.622	0.408	0.624
481	ISLAND	631	163.220	360.154	1.327	4.939
489	MARKLAND DAM	3	15.000	0.000	0.200	0.000

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492	UNIONTOWN	751	12.911	2.300	0.280	0.044
493	BENHAM	2	0.000	0.000	0.000	0.000
494	WHITLEY CITY	628	93.776	318.698	1.496	3.514
496	CAMP BRECKNRIDGE	398	34.760	71.191	0.616	1.025
497	MUHLENBERG PRISON	764	134.741	16.365	1.249	0.322
498	SIXTH VEIN	856	192.151	448.089	2.093	3.048
499	KENTENIA	1411	92.634	260.887	0.511	1.520
500	FERGUSON SOUTH	1	2.811	94.352	0.077	1.636
501	DIAMOND	128	212.889	0.742	0.323	0.008
502	DIXON	472	135.808	1.970	1.463	0.045
503	ALVA	11	7.165	25.588	0.024	0.176
504	FOURMILE	145	90.729	101.303	1.101	1.378
506	PRIDE	34	0.500	0.000	0.011	0.000
507	WEST HICKMAN	1882	77.956	37.997	1.213	0.143
508	STURGIS 4KV	1767	169.766	53.722	0.825	0.454
509	STONEWALL	4374	93.569	80.339	1.430	0.926
510	AIRLINE RD 12KV	667	91.092	44.870	2.136	0.234
512	BUTLER	1119	71.326	56.042	0.622	0.431
513	WOODLAWN	784	37.380	3.195	0.356	0.025
514	WAVERLY	364	0.000	6.294	0.000	0.120
516	WEST HIGH STREET	380	20.808	0.116	0.299	0.003
517	BRUSH CREEK	107	106.110	173.455	0.806	2.413
519	CROCKETT	118	466.751	468.192	2.145	2.456
521	CRANKS CREEK EAST	16	32.250	148.438	0.238	1.375
522	VERSAILLES WEST	2374	52.175	151.483	0.513	0.962
525	OHIO NO 11	1	9.000	0.000	0.200	0.000
526	BELT LINE	3184	62.453	43.632	0.539	0.345
527	ELIZABETHTOWN 5	2088	54.476	56.618	0.665	0.497
528	BUNGE NO 2	1	2.000	87.000	0.200	0.000
529	LIBERTY ROAD	6375	87.811	38.112	1.174	0.587
530	MADISONVILLE WEST	1	51.000	0.000	0.400	0.000
531	MAYSVILLE MID	983	9.862	24.678	0.275	0.446
532	CLAYS MILL	6367	60.821	59.725	0.675	0.324
534	MANCHESTER	860	255.120	520.153	2.015	3.311

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535	WESTVACO	5	0.000	0.000	0.000	0.000
536	WILLIAMSBURG	673	25.142	12.904	0.227	0.144
537	WAITSBORO	1442	56.840	33.039	0.791	0.312
538	STINKING CREEK	1109	117.914	64.772	1.041	1.482
539	EWINGTON	438	5.852	13.255	0.071	0.240
540	OKONITE	735	50.707	48.365	0.434	0.987
542	RICHMOND INDUSTRIAL	25	52.306	44.313	0.556	1.031
545	RICHMOND SOUTH	3650	97.769	82.860	0.607	0.767
546	SOMERSET SOUTH	675	56.968	40.197	0.919	0.386
547	KUHLMAN	1	0.000	0.000	0.000	0.000
548	CIMARRON	7	1.286	0.000	0.200	0.000
549	BRYANT ROAD	5389	40.890	158.618	0.480	1.322
552	ELIZABETHTOWN INDUSTRIAL	595	14.366	110.465	0.567	0.887
555	DANIEL BRANCH	239	20.868	336.236	0.113	2.093
556	LEITCHFIELD EAST	529	8.231	16.898	0.197	0.098
557	HARLAN 4KV	1754	82.964	209.813	0.878	2.055
559	WARSAW EAST	1	0.000	0.000	0.000	0.000
560	CERRO-SALEM	1	0.000	0.000	0.000	0.000
561	MARY HELEN	40	0.000	0.000	0.000	0.000
562	MILLWOOD	534	97.026	138.007	0.681	0.916
563	SHANNON RUN	1197	113.142	124.088	0.730	1.309
564	BAILEY CREEK	14	0.279	0.000	0.003	0.000
565	SOMERSET GE	6	0.000	3.241	0.000	1.234
566	HOPEWELL	2881	43.565	191.188	0.654	2.116
568	EARLINGTON	581	7.508	3.688	0.478	0.512
569	CYNTHIANA SOUTH	687	44.085	94.575	0.460	2.697
570	BURNSIDE	663	104.373	113.798	2.008	2.613
571	CENTRAL CITY	1729	30.748	18.882	0.669	0.084
573	WAYNESBURG	644	71.781	78.698	0.815	0.912
574	MARION SOUTH	1403	57.847	318.399	1.076	1.834
575	DEER BRANCH	45	296.699	293.456	1.760	2.518
576	GREENVILLE 12KV	1814	100.893	45.709	1.185	0.505
577	BLACK MOUNTAIN	5	71.725	843.750	0.400	1.625
579	DAWSON INDUSTRIAL	408	16.573	40.402	0.217	0.672

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580	BUENA VISTA	1478	27.736	69.991	0.308	0.601
581	CLINTON 12KV	1028	132.093	73.190	1.235	0.522
582	DANVILLE 1 12KV	1863	29.093	6.467	0.445	0.069
583	DAYS BRANCH	1	81.000	0.000	0.200	0.000
584	YELLOW ROCK NORTH	85	73.417	897.103	0.462	1.160
585	SCHOLLS	174	3.196	2.148	0.048	0.009
586	HARRODSBURG 1	944	1.680	6.972	0.035	0.080
587	KY STATE HOSPITAL	875	46.274	249.185	0.856	1.973
588	SHELBYVILLE SOUTH	3085	17.712	6.062	0.219	0.119
589	MOUNT VERNON	1699	35.318	48.800	0.703	0.405
590	DANVILLE WEST	16	8.761	7.167	0.245	0.083
591	LOCKPORT	1235	95.467	17.000	0.882	0.234
592	PINE HILL	718	70.633	187.456	0.617	1.327
594	RADCLIFF SOUTH	1193	31.372	79.923	0.582	1.146
595	MACKVILLE	197	66.256	164.979	0.328	1.587
596	PERDUE	12	167.333	20.333	2.007	1.533
597	CLARKSON	656	6.822	4.790	0.055	0.070
600	SHADRACK	1375	91.037	39.440	0.587	0.360
601	DARK HOLLOW	1128	116.008	5.920	0.860	0.053
602	MELDRUM	1558	571.853	850.426	6.693	4.246
604	NEW HAVEN	920	21.079	11.671	0.322	0.098
605	ROGERSVILLE	2637	36.441	212.163	0.569	2.099
606	FORESTERS CREEK	1	49.000	0.000	0.400	0.000
607	ASHLAND PIPE	2892	83.639	25.637	0.820	0.333
608	VINE GROVE	1246	56.265	181.678	0.515	1.032
609	DELAPLAIN	99	29.377	1.408	0.238	0.016
610	MORGANFIELD CITY 4KV	1099	18.018	5.119	0.236	0.114
611	HORSE CAVE	2878	130.580	18.570	1.061	0.167
613	TUNNEL HILL	404	222.191	225.081	1.171	1.329
615	VALLEY	1	51.200	120.000	0.400	1.000
616	PROVIDENCE EAST	1	38.200	0.000	0.400	0.000
617	IBM	3651	30.688	31.959	0.450	0.323
618	NELSON	325	328.977	141.554	2.031	1.097
619	BARDSTOWN CITY	1	76.400	0.000	0.400	0.000
620	MADISONVILLE EAST	21	3.556	61.333	0.052	1.111

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System Average Interruption Frequency Index ("SAIFI") by Substation

Sub	Sub Name	Customers	SAIDI		SAIFI	
			5-Year Avg. TME Sept. 1999-2003	TME September 2004	5-Year Avg. TME Sept. 1999-2003	TME September 2004
621	VILEY ROAD	4468	106.809	20.459	0.974	0.143
622	WEBCOAL 2	3	2.000	0.000	0.067	0.000
627	SHAKERTOWN	366	17.235	15.835	0.244	0.134
629	JACKS CREEK	1	7.000	0.000	0.400	0.000
632	APPOLO	1	243.800	180.000	3.000	2.000
633	BOONE AVENUE	3945	54.645	24.933	0.855	0.286
634	FAIRFIELD	1284	78.141	425.251	0.914	1.066
635	DYCUSBURG	105	63.599	2.780	0.964	0.042
636	ELIZABETHTOWN WEST	1262	8.574	124.517	0.106	1.086
637	CROSSROADS	93	222.291	159.237	1.467	3.070
638	LA GRANGE PENAL	1090	47.158	30.010	0.578	0.250
639	LAWRENCEBURG 12KV	5167	95.036	72.369	0.922	0.628
640	ZION	875	52.363	69.115	1.283	1.070
641	BEAVER DAM NORTH	729	129.973	166.102	2.109	1.795
642	UNION UNDERWEAR	1177	92.057	178.884	1.142	1.359
643	BEECHMONT	716	51.704	76.007	0.735	0.448
644	CHUNKLICK BRANCH	3	0.000	0.000	0.000	0.000
646	REED MINERALS	5	22.400	0.000	0.400	0.000
647	TAYLORSVILLE	1385	37.035	17.300	0.418	0.140
648	MORGANFIELD INDUSTRIAL	240	46.403	1.698	1.089	0.029
649	BEATTYVILLE 4KV	710	13.604	22.897	0.268	0.058
650	BLUEGRASS ORD 4 KV	1	0.000	0.000	0.000	0.000
651	ESTILL STONE CO	4	138.400	0.000	0.267	0.000
652	IRVINE	2245	84.594	108.230	0.978	0.587
653	DOZIER HEIGHTS	1601	37.589	67.034	0.461	0.746
655	CAMPBELLSBURG	984	169.289	33.013	1.868	0.314
656	TOTZ	88	234.649	13.826	0.723	1.536
658	IBM NORTH	1	0.000	0.000	0.000	0.000
659	G E LAMP WORKS	815	22.077	52.014	0.129	0.506
660	HUGHES LANE	807	125.592	143.616	1.291	1.249
661	ASHBY ELECTRIC	1	47.800	0.000	0.400	0.000
662	LEXINGTON WATER COMPANY 4KV	5625	185.633	21.096	1.778	0.174
663	CORPORATE DRIVE	1	45.500	0.000	0.200	0.000
664	RACE STREET 4KV	2851	20.458	109.537	0.199	0.954

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665	POWDERLY	786	52.092	46.576	0.824	0.623
666	OXFORD	1476	37.977	102.637	0.375	1.681
667	HALEY	1239	142.261	110.917	1.121	0.548
669	GEORGETOWN 4KV	5393	15.617	277.764	0.240	0.799
670	FORKS OF ELKHORN	1335	144.469	619.885	1.384	1.604
671	EDDYVILLE PRISON	153	108.328	0.000	1.028	0.000
673	SALEM	731	55.069	178.896	0.899	1.330
677	WILMORE 12KV	2131	113.122	341.504	1.020	3.400
678	BOONESBORO	21	59.362	0.000	0.338	0.000
679	JOSEPH	2	36.000	0.000	1.000	0.000
680	WINCHESTER WATER	605	83.434	119.710	0.761	0.571
681	MUNFORDVILLE	1183	57.317	217.920	0.605	1.200
682	CENTERTOWN SOUTH	293	56.214	205.554	0.751	1.595
683	MOREHEAD 4KV	1905	67.463	12.023	0.802	0.181
686	CARLISLE 4KV	2676	56.092	151.775	0.538	1.809
687	RED HOUSE	1376	52.127	44.397	0.471	0.416
689	CLAY - KU	834	93.561	79.804	0.504	1.285
690	CYNTHIANA 4KV	3741	77.107	135.994	0.627	1.436
691	CLOVERLICK	739	134.224	30.352	0.869	0.272
692	MAYSVILLE EAST	1011	1.658	36.186	0.025	0.393
693	STRINGTOWN	11	27.000	4.091	0.491	0.091
694	PEPPER PIKE	1651	105.858	816.565	0.772	2.433
695	ROGERS GAP	1743	19.454	217.194	0.267	0.885
696	WEDONIA	1561	11.975	58.398	0.091	0.497
697	MAYSVILLE WEST	901	13.004	4.644	0.290	0.099
698	RADCLIFF	1804	50.978	203.925	0.958	1.158
699	BORG-WARNER	424	50.766	17.161	0.737	0.162
701	LAWRENCE	104	53.907	3.838	0.517	0.055
702	MANITOU	413	89.670	1.929	0.732	0.021
703	CRESCENT	1	0.000	0.000	0.000	0.000
704	MANCHESTER SOUTH	1358	258.539	385.946	1.678	0.870
705	OWENTON	1273	53.904	9.719	0.528	0.084
707	CAWOOD	1105	143.137	262.529	0.852	1.544
708	CLAXTON	205	37.296	483.344	0.277	3.144

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710	KENTUCKY RIVER	352	202.081	398.833	2.061	3.661
711	HIGHSPLINT	1	58.400	232.000	1.200	1.000
712	EAST DIAMOND	670	135.859	23.668	1.495	0.594
715	GARDNER	1	0.000	0.000	0.000	0.000
716	HIGBY MILL 12KV	5904	69.144	48.554	0.887	0.565
717	JOYLAND	6093	69.904	79.923	0.974	0.618
718	POOLE	202	37.526	194.499	0.461	0.987
719	LEBANON INDUSTRIAL	1	78.000	0.000	0.200	0.000
720	MADISONVILLE SOUTH 1	1	0.000	0.000	0.000	0.000
721	CARON	2008	17.100	14.725	0.249	0.162
722	PINEVILLE	2785	108.484	60.796	1.029	0.833
723	LEMONS MILL	772	69.594	267.102	0.596	2.936
724	SHELBYVILLE EAST	3601	40.948	5.267	0.560	0.058
725	ASHBYBURG PUMP	94	275.276	0.557	0.785	0.013
726	STANFORD NORTH	1195	15.538	8.183	0.407	0.365
727	SALT LICK	895	96.471	107.300	1.149	0.738
728	WINCHESTER INDUSTRIAL	29	39.660	0.000	1.249	0.000
729	PAINT LICK	499	28.488	6.944	0.256	0.094
731	ATOKA	1053	14.777	172.786	0.324	1.346
733	MID VALLEY SIMPSONVILLE	1	31.000	0.000	0.400	0.000
735	SCOTT STREET	1394	18.494	10.731	0.134	0.111
736	HARTFORD	1517	89.960	92.288	0.640	0.967
737	MOUNT STERLING 12KV	2982	39.339	5.228	0.404	0.919
738	EASTVIEW	1180	17.013	39.451	0.194	0.121
739	VINE STREET 4KV	910	31.537	33.415	0.446	0.434
741	WEBCOAL 3	1	0.000	0.000	0.000	0.000
742	SALVISA	639	3.576	48.477	0.061	0.336
743	DETROIT HARVESTER 4KV	1819	42.208	81.156	0.593	2.051
744	SHELBY CITY	1444	43.867	53.065	0.808	0.217
745	KUNKEL	712	119.498	60.949	1.109	0.937
746	CORNING HB 2.5 1	2	0.000	0.000	0.000	0.000
747	MIDWAY 12KV	2285	132.536	62.569	1.086	0.769
750	SOMERSET GE	1	0.000	0.000	0.000	0.000
751	SCIENCE HILL	811	43.923	35.665	0.420	0.924

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753	FORESTDALE	1581	94.442	75.589	0.739	1.407
755	MADISONVILLE HOSPITAL	1	14.000	0.000	0.200	0.000
758	BARDWELL	30	67.335	67.351	0.859	0.378
759	RIO	439	33.645	146.723	0.341	1.644
761	YELLOW ROCK 2	1	26.000	0.000	0.400	0.000
762	HIGH BRIDGE 4KV	149	58.092	2.899	0.298	0.020
764	DAWSON 12KV	1003	147.799	371.448	1.381	3.495
765	LIBERTY	1904	65.409	14.721	0.778	0.583
766	SYLVANIA 4KV	2372	33.487	19.142	0.890	0.219
767	ELIZABETHTOWN 2	5247	8.003	119.541	0.184	2.022
768	CAMPBELLSVILLE 1	3513	18.251	75.997	0.392	1.061
769	MOUNT TABOR	197	99.015	0.000	1.486	0.000
770	CROFTON	742	270.547	135.587	2.973	1.060
771	LIVERMORE	842	145.428	91.425	1.953	1.056
772	VERSAILLES	1146	65.235	16.098	0.534	0.101
773	AUGUSTA	862	38.361	24.849	0.456	0.386
774	HODGENVILLE 4KV	2520	100.227	102.484	0.684	0.744
775	CRAB ORCHARD	623	12.668	83.612	0.313	0.839
777	NEWTOWN	1551	59.532	12.237	0.463	0.074
778	EAST BERNSTADT	1013	38.596	55.158	0.601	0.541
779	SOMERSET 2	880	9.564	118.224	0.177	1.336
780	MIDDLESBORO 2 4KV	3934	32.163	71.827	0.366	1.169
782	MORTONS GAP	787	96.576	4.935	1.164	0.050
783	GREENSBURG	1323	20.662	50.627	0.310	0.716
784	COLUMBIA	1368	24.569	25.660	0.626	0.498
785	SPARTA	501	85.751	63.976	0.625	0.288
786	SIMPSONVILLE	1404	62.784	42.626	1.048	0.677
787	SEBREE	790	50.901	35.627	0.609	0.187
788	LEBANON	967	61.522	3.881	0.966	0.396
790	DENHAM STREET	1369	16.937	234.088	0.496	1.455
791	BOSTON	1071	65.813	62.258	0.658	0.445
793	LEITCHFIELD	1458	14.256	121.828	0.314	0.624
794	WHITE PLAINS	325	409.365	868.001	3.842	3.772
795	CORBIN US STEEL	398	110.764	106.051	1.663	2.258

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796	FALMOUTH 4 KV	1	0.000	0.000	0.000	0.000
797	CALHOUN	750	162.880	53.234	1.188	0.437
798	OWINGSVILLE	1200	16.773	5.575	0.231	0.096
799	HORSE CAVE INDUSTRIAL	79	213.663	473.574	1.496	1.818
800	PUCKETT CREEK	413	120.064	142.514	0.638	1.688
802	SOMERSET 1	792	2.862	119.269	0.067	1.610
803	NORTONVILLE	1367	302.064	145.033	3.428	1.214
805	CAMARGO	3466	87.836	238.012	0.698	5.015
807	FMC	1763	33.676	58.008	0.327	0.236
808	ASHLAND AVENUE	4103	81.305	34.968	0.989	0.447
809	ELIZABETHTOWN 3	2	0.000	0.000	0.000	0.000
810	HOLMES MILL	263	306.885	606.988	1.789	4.194
811	ELIZABETHTOWN 4	1981	135.561	31.847	0.814	0.287
815	RIVERVIEW	507	390.462	222.830	1.237	2.137
816	MCCOY AVENUE	1	0.000	0.000	0.000	0.000
817	DRAKESBORO	723	124.785	7.571	1.929	0.139
818	DAYTON-WALTHER	6	229.000	81.000	4.000	1.000
819	PARIS 12KV	2623	104.952	95.848	1.253	0.913
822	CEDAR BLUFF	94	189.067	119.482	1.256	1.088
823	SPINDLETOP	93	151.195	0.860	1.686	0.015
824	FLEMINGSBURG	1260	24.664	9.521	0.155	0.055
825	CORNING HB 2.5 1	3	0.000	0.000	0.000	0.000
826	SPRINGFIELD	1620	69.846	37.339	1.020	0.366
827	ST CHARLES	861	186.561	299.856	2.165	3.529
828	BARTON	5	31.133	100.800	0.533	0.800
829	RICHMOND EAST	3964	33.318	253.334	0.362	1.275
830	HOOVER 1	2327	34.322	4.767	0.386	0.044
832	DONERAIL	1491	65.610	122.239	0.508	1.270
833	RICHMOND 3 4KV	83	71.490	1.568	1.314	0.075
834	DANVILLE E 4KV	4082	22.735	11.572	0.268	0.113
835	MINOR FARM	1	38.000	0.000	1.000	0.000
836	MOREHEAD EAST	4	35.733	0.000	0.267	0.000
838	VERSAILLES BYPASS	3123	34.472	29.729	0.273	0.398
839	WINCHESTER SOUTH	698	4.710	51.461	0.055	0.974

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840	MID VAL CLRK 2.4	1	0.000	0.000	0.000	0.000
841	ROBBINS	652	149.260	764.984	0.875	1.440
842	CUMBERLAND	841	17.118	169.114	0.135	0.782
843	FARISTON	970	35.784	89.578	0.462	1.094
844	CORBIN EAST	3109	52.784	27.579	1.041	0.380
845	SONORA	1075	47.376	331.532	0.542	1.545
846	PARKERS MILL	6279	154.593	148.443	1.464	2.299
847	BUCHANAN	805	35.719	42.183	0.585	0.871
848	STANFORD	1348	45.986	9.999	0.402	0.256
849	BRODHEAD	799	10.619	60.309	0.253	0.300
850	MCKEE ROAD	1621	41.664	95.394	0.524	1.023
851	BARNHILL	27	285.000	21.429	1.124	0.286
852	KUTTAWA	526	14.185	10.699	0.149	0.153
853	LAKESHORE	3936	80.592	65.132	0.759	0.397
854	STAMPING GROUND	1118	127.301	635.263	1.121	1.242
855	HARROGATE	465	231.822	36.924	2.377	0.244
857	WACO	1151	24.251	13.959	0.328	0.105
858	EBENEZER	1	14.250	0.000	0.200	0.000
859	TURTLE CREEK	96	3.737	7.049	0.043	0.097
860	HARRODSBURG 2	3163	30.878	99.052	0.464	0.925
861	SUNSET 1 4KV	88	236.644	242.146	1.067	2.097
862	EDDYVILLE	2063	100.939	32.966	0.892	0.484
863	PICADOME 4KV	3658	115.020	194.451	1.387	1.426
865	SUNOCO	248	11.513	11.441	0.123	0.221
866	GREENVILLE WEST	276	1.067	1.163	0.020	0.011
868	SOMERSET 3	2256	29.739	179.364	0.447	2.010
869	HANSON	1540	30.841	52.614	0.363	0.906
871	RICHMOND 4	38	36.795	0.000	1.231	0.000
872	SARDIS	574	147.057	8.457	1.337	0.115
873	MOORMAN	79	308.315	6.045	1.670	0.045
874	LEBANON WEST	2070	90.981	211.943	0.812	2.772
875	PROCTOR & GAMBLE	640	37.470	31.907	0.401	0.331
877	OVERLAND NORTH	2	0.000	0.000	0.000	0.000
879	VERDA	958	147.543	466.601	1.502	1.141
880	STRAIGHT CREEK	484	95.643	439.644	0.744	2.973

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881	MILL CREEK - KU	681	191.345	354.171	1.360	1.872
882	CALLOWAY	1436	234.386	817.286	1.809	7.667
883	CATRONS CREEK	496	32.944	4.347	0.420	0.034
884	LANCASTER 2	786	2.102	14.673	0.026	0.776
885	KAWNEER	312	7.314	6.374	0.095	0.421
886	GATES RUBBER 2.4KV	1	0.000	0.000	0.000	0.000
887	MADISONVILLE NORTH	1	20.800	0.000	0.200	0.000
888	SPENCER CHEMICAL 2.4KV	28	43.697	0.000	1.085	0.000
889	GOODYEAR	1	0.000	0.000	0.000	0.000
891	HUNTERS BOTTOM	514	50.307	0.101	0.446	0.002
892	FIES CITY	17	11.294	300.000	0.035	1.000
893	THREE RIVERS ROCK	7	16.286	32.143	0.129	0.143
894	REVELO	1353	63.545	101.509	1.634	0.728
895	DOW CORNING	14	59.650	0.000	0.538	0.000
896	U K MED CENTER	2	21.500	0.000	0.100	0.000
897	LA GRANGE E 12KV 2	4389	52.907	5.312	0.830	0.056
898	TRAFTON AVENUE 4KV	3906	65.278	9.172	0.821	0.074
899	WILSON DOWNING	10058	54.963	7.702	0.817	0.085
999	BEDFORD RECC	886	59.936	0.078	0.416	0.001

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System Average Interruption Duration Index ("SAIDI") by Substation
System Average Interruption Frequency Index ("SAIFI") by Substation

Sub	Sub Name	Customers	SAIDI		SAIFI	
			5-Year Avg. TME Sept. 1999-2003	TME September 2004	5-Year Avg. TME Sept. 1999-2003	TME September 2004
AB	ASHBY	7510	70.78	85.32	1.457	1.594
AK	AIKEN	6443	123.95	54.46	1.391	0.798
AL	ALGONQUIN	5980	8.30	0.17	0.385	0.003
AS	ASHBOTTOM	83	51.28	10.02	1.938	0.159
BB	BRANDENBURG	934	52.27	128.92	0.925	1.142
BI	BISHOP	3483	47.55	48.44	1.278	0.587
BK	BROOK	532	6.68	11.05	0.075	0.096
BR	BRECKENRIDGE	11785	87.61	43.90	1.226	0.419
BY	BLUEGRASS	1230	45.52	113.43	1.875	2.064
CA	CANAL	8832	25.25	26.76	0.845	0.323
CB	CROP	2494	32.05	25.90	0.625	0.409
CF	CENTERFIELD	2841	127.58	73.67	1.140	0.479
CG	CAMPGROUND	1	15.27	0.00	0.467	0.000
CK	CLARKS LANE	801	25.56	31.66	0.166	0.291
CL	CLIFTON	7748	103.63	47.70	1.069	0.748
CN	CRITTENDEN	501	87.91	0.93	1.521	0.012
CO	COLLINS	4441	70.39	175.82	1.470	1.797
CR	CANE RUN	24	55.28	0.00	1.024	0.000
CT	CARTER	1292	14.64	17.96	0.149	0.207
CW	CRESTWOOD	4437	140.20	77.76	1.720	0.989
CY	CLAY	3808	17.20	15.64	0.549	0.709
DA	DAHLIA	8853	88.00	146.18	1.116	1.896
DE	DEL PARK	3826	13.34	0.00	0.374	0.000
DU	DUMESNIL	616	35.50	1.99	0.387	0.028
DX	DIXIE	8072	51.07	64.33	1.244	1.413
EI	EIGHT STREET	357	3.83	1.48	0.052	0.020
ET	ETHEL	9639	71.19	76.76	0.924	1.285
FA	FARNSLEY	7252	43.19	39.71	0.922	0.320
FC	FALLS CITY	215	96.30	29.62	0.829	0.293
FH	FREYS HILL	6073	103.49	79.86	1.236	0.708
FL	FLOYD	3700	31.22	1.52	1.123	0.041
FM	FAIRMOUNT	3649	82.99	100.93	1.132	2.491
FO	FORTY-FOURTH	837	66.03	16.04	0.492	0.069
FV	FERN VALLEY	10236	36.77	37.60	0.592	0.527
GA	GAULBERT	1286	36.52	46.66	0.398	0.308

E.ON AG, Powergen plc and LG&E Energy Corporation
Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality & Reliability No. 31
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) September]
Including Supplemental Customer Number Data Requested by Commission Staff
Louisville Gas and Electric Company

System Average Interruption Duration Index ("SAIDI") by Substation
System Average Interruption Frequency Index ("SAIFI") by Substation

Sub	Sub Name	Customers	SAIDI		SAIFI	
			5-Year Avg. TME Sept. 1999-2003	TME September 2004	5-Year Avg. TME Sept. 1999-2003	TME September 2004
GD	GRAND	1477	32.01	26.82	0.291	0.249
GI	GILLIGAN	1339	21.75	55.23	0.220	0.550
GL	GRADE LANE	2	0.00	0.00	0.000	0.000
GO	GOSS	1026	30.70	22.72	0.331	0.204
GR	GRADY	4185	27.36	16.27	0.728	0.546
HA	HALE	2061	26.22	14.36	0.392	0.123
HB	HURSTBOURNE	8001	103.90	39.80	1.519	0.317
HC	HILLCREST	5878	92.58	90.84	1.112	1.272
HE	HERMAN	569	59.33	28.96	0.643	0.283
HI	HIGHLAND	12525	48.98	129.38	0.620	2.133
HK	HARRODS CREEK	5225	137.82	111.00	1.679	1.229
HL	HARMONY LANDING	2044	190.94	95.95	1.494	0.584
HN	HANCOCK	2305	12.44	38.27	0.192	0.428
IN	INTERNATIONAL	3129	82.32	48.11	1.144	0.921
JT	JEFFERSONTOWN	3744	71.51	127.85	0.827	0.803
KC	KNOB CREEK	2001	0.05	0.00	0.001	0.000
KE	KENWOOD	6962	73.23	34.32	1.782	0.483
LG	LOGAN	1917	22.01	23.80	0.194	0.384
LN	LYNN	2348	22.98	13.70	0.315	0.150
LO	LOCUST	3704	98.53	91.26	2.308	0.867
LS	LYNDON SOUTH	4034	159.83	69.56	2.061	0.448
LY	LYNDON	5149	101.54	49.10	1.441	0.720
MC	MILL CREEK	3044	105.16	127.47	1.615	1.930
MD	MADISON	459	9.28	25.05	0.144	0.298
MG	MAGAZINE	4941	36.82	6.50	0.629	0.104
MK	MANSLICK	7349	92.61	84.84	1.486	1.563
ML	MUD LANE	7687	71.06	59.25	1.036	1.965
MU	MULDRAUGH	474	6.77	36.44	0.044	0.302
NA	NACHAND	10484	52.78	38.91	0.772	0.270
OK	OKOLONA	4738	40.26	33.15	0.668	0.368
OR	ORMSBY	1150	17.14	6.34	0.286	0.049
OX	OXMOOR	5026	83.32	68.69	1.260	0.912
PI	PIRTLE	2195	38.28	7.11	0.374	0.079
PL	PLEASURE RIDGE	5855	54.46	68.49	1.023	1.200

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Sub	Sub Name	Customers	SAIDI		SAIFI	
			5-Year Avg. TME Sept. 1999-2003	TME September 2004	5-Year Avg. TME Sept. 1999-2003	TME September 2004
PR	PADDYS RUN	769	25.83	5.43	1.065	0.010
PV	PLAINVIEW	5096	62.71	46.64	0.690	0.314
SE	SEVENTH STREET	1746	29.89	4.40	0.456	0.109
SH	SHIVELY	5528	41.58	41.26	0.928	0.689
SK	SKYLIGHT	925	150.95	234.62	1.042	1.768
SM	SEMINOLE	8597	52.80	35.19	1.281	0.599
SN	SHAWNEE	2274	29.97	7.88	0.377	0.084
SO	SOUTHERN	4887	31.11	39.18	0.319	0.303
SP	SOUTH PARK	4583	69.99	67.60	1.097	0.732
SV	SHEPHERDSVILLE	1304	49.34	27.82	1.266	0.394
SW	STEWART	8757	72.94	28.14	0.920	0.312
SY	SMYRNA	6788	61.54	38.90	0.840	0.410
TA	TAYLOR	9337	129.67	104.16	1.198	1.027
TE	TERRY	5749	70.94	41.59	1.341	1.715
VE	VERMONT	800	26.86	18.88	0.424	0.466
WE	WESTERN	2578	62.06	27.06	0.818	0.276
WH	WHAS	940	99.10	43.54	0.945	0.311
WO	WORTHINGTON	*	0.00	0.00	0.000	0.000
WP	WEST POINT	53	156.05	396.20	1.727	2.959
WS	WATERSIDE	1025	65.77	71.85	0.663	0.629
WT	WATTERSON	10277	81.75	49.80	1.738	0.676

* Worthington Sub went on-line Aug 2, 2004